

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2013
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,225	--	--	3,769	-388	338	-383	8,300	27	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,613	0	505	27	194	--	294	264	264	1,517
Pentanes Plus	208	0	--	24	-82	--	9	107	1	32
Liquefied Petroleum Gases	1,405	--	505	3	276	--	286	156	263	1,485
Ethane/Ethylene	662	--	14	--	159	--	1	--	--	834
Propane/Propylene	472	--	369	--	57	--	131	--	251	516
Normal Butane/Butylene	98	--	122	2	44	--	155	42	12	57
Isobutane/Isobutylene	174	--	0	1	16	--	-1	114	--	78
Other Liquids	--	101	--	559	-1,833	43	-29	-1,338	169	68
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	101	--	14	124	97	-11	274	73	0
Hydrogen	--	--	--	--	--	125	--	125	--	0
Oxygenates (excluding Fuel Ethanol)	--	70	--	--	--	-13	-5	3	59	0
Renewable Fuels (including Fuel Ethanol)	--	31	--	14	124	-15	-6	146	14	0
Fuel Ethanol ⁷	--	13	--	--	121	-4	-8	134	5	0
Renewable Fuels Except Fuel Ethanol	--	17	--	14	3	-11	2	12	9	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	514	12	--	-4	462	--	68
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	30	-1,969	-54	-14	-2,074	96	0
Reformulated	--	--	--	--	-445	81	22	-411	25	0
Conventional	--	--	--	30	-1,524	-135	-36	-1,663	71	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,382	131	-2,021	68	-124	--	2,175	3,510
Finished Motor Gasoline	--	--	2,098	--	-405	58	40	--	282	1,429
Reformulated	--	--	410	--	--	-83	--	--	--	326
Conventional	--	--	1,689	--	-405	141	40	--	282	1,103
Finished Aviation Gasoline	--	--	13	--	-3	--	2	--	--	8
Kerosene-Type Jet Fuel	--	--	782	--	-511	--	-1	--	144	129
Kerosene	--	--	5	--	--	--	3	--	--	2
Distillate Fuel Oil	--	--	2,690	0	-1,097	10	-146	--	992	758
15 ppm sulfur and under ⁸	--	--	2,336	--	-991	10	-76	--	713	719
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	171	--	-10	--	-10	--	125	46
Greater than 500 ppm sulfur	--	--	182	0	-96	--	-61	--	154	-7
Residual Fuel Oil ⁹	--	--	227	74	26	--	-29	--	303	53
Less than 0.31 percent sulfur	--	--	23	8	--	--	-5	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	23	26	--	--	-13	--	NA	NA
Greater than 1.00 percent sulfur	--	--	180	40	26	--	-11	--	NA	NA
Petrochemical Feedstocks	--	--	323	25	-1	--	1	--	--	346
Naphtha for Petro. Feed. Use	--	--	218	25	-1	--	-6	--	--	247
Other Oils for Petro. Feed. Use	--	--	105	1	--	--	7	--	--	99
Special Naphthas	--	--	43	0	-1	--	6	--	35	2
Lubricants	--	--	131	20	-24	--	-9	--	54	82
Waxes	--	--	8	0	--	--	0	--	1	7
Petroleum Coke	--	--	532	10	--	--	16	--	353	172
Marketable	--	--	408	10	--	--	16	--	353	48
Catalyst	--	--	124	--	--	--	--	--	--	124
Asphalt and Road Oil	--	--	74	--	-6	--	-10	--	9	68
Still Gas	--	--	404	--	--	--	--	--	--	404
Miscellaneous Products	--	--	53	1	--	--	3	--	1	50
Total	5,838	100	7,887	4,485	-4,048	449	-242	7,226	2,635	5,094

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.